

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 3

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE  
PER UNIT

AVAILABILITY:

Available for commercial, small power, three-phase service, and residential and farm consumers who do not qualify under availability of service under Rate 1, for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller.

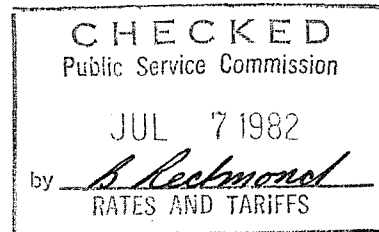
TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Demand Charge:

First 20 KW of billing demand per month, no demand charge.  
Excess above 20 KW of billing demand per month @ \$3.14 per KW.



DATE OF ISSUE June 1, 1982 DATE EFFECTIVE June 1, 1982  
ISSUED BY Thomas Baker TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 8415-P dated June 3, 1982

*C 4-83*

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE PER UNIT

RATE (continued)

Energy Charge:

	Consumer Facility Charge		\$6.72	(Minimum)	
Next	400 kWh per month	@	6.797¢	per kWh	(I)
Next	600 kWh per month	@	5.407¢	per kWh	(I)
Next	2,000 kWh per month	@	4.827¢	per kWh	(I)
All Over	3,000 kWh per month	@	5.507¢	per kWh	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

**CHECKED**  
 Public Service Commission  
  
 JUL 7 1982  
 by S. Richmond  
 RATES AND TARIFFS

DATE OF ISSUE June 2<sup>nd</sup>, 1982 DATE EFFECTIVE June 1, 1982  
 ISSUED BY Thomas Barkley TITLE President and General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8415-P dated June 3, 1982.

C 4-82

Issued by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$6.72. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

SPECIAL PROVISIONS:

Contract:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.

CHECKED  
Public Service Commission  
JUL 7 1982  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE June 4, 1982 DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Backus TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 8415-P dated June 3, 1982

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P.S.C. NO. 5

5th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 5

4th Revised SHEET NO. 6

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE DEMAND - RATE 2

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075-51056

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CHECKED  
Public Service Commission  
JUL 7 1982  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE June 1, 1982

DATE EFFECTIVE June 1, 1982

ISSUED BY Thomas Baskin  
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 8415-P dated June 3, 1982

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